Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2012 (Thousand Barrels)

Commodity	Supply					Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³	Ending Stocks
Crude Oil ⁴	194,227			276,173	10,948	8,733	470,473	2,142	0	1,081,599
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	73,651	-556	26,525	7,660		16,806	13,301	8,365	68,808	148,499
Pentanes Plus	9,778	-556		911		-215	5,174	3,065	2,109	15,368
Liquefied Petroleum Gases			26,525	6,749		17,021	8,127	5,300	66,699	133,131
Ethane/Ethylene			662	10		2,498		_	28,025	35,529
Propane/Propylene			17,634	5,345		6,044	_	4,503	33,952	56,210
Normal Butane/Butylene			8,510	1,066		8,696	2,101	797	3,646	32,872
Isobutane/Isobutylene	6,838		-281	328		-217	6,026	-	1,076	8,520
	0,000			020			0,020		.,0.0	0,020
Other Liquids		32,080		41,663	-5,297	-4,550	69,058	5,508	-1,570	268,297
Hydrogen/Oxygenates/Renewables/		00.000		7.10	0.115	000	00.004	1 101		05.056
Other Hydrocarbons		32,082		740	3,115	-938	32,684	4,191	0	25,356
Hydrogen				-	5,647		5,647	-	0	
Oxygenates (excluding Fuel Ethanol)		1,991			526	-1	44	2,474	0	943
Renewable Fuels (including Fuel Ethanol)		30,091		514	-2,873	-937	26,952	1,717	0	24,365
Fuel Ethanol ⁵		27,718		384	-1,073	-519	26,151	1,397	0	21,851
Renewable Fuels Except Fuel Ethanol		2,373		130	-1,801	-418	801	320	0	2,514
Other Hydrocarbons				226	-185	0	41	_	0	48
Unfinished Oils				20,367		1,027	20,911	_	-1,571	88,080
Motor Gasoline Blend.Comp. (MGBC)		-2		20,556	-8,412	-4,631	15,456	1,317	0	154,844
Reformulated		_		4,579	2,684	-1,543	8,756	50	0	44,838
Conventional Aviation Gasoline Blend. Comp		-2 		15,977 –	-11,096 	-3,088 -8	6,700	1,267 –	0	110,006 17
Finished Petroleum Products		38	560,057	19,602	11,236	-4,744		82,984	512,694	295,151
Finished Motor Gasoline		38	277,497	1,864	9,485	-635		10,640	278,879	50,407
Reformulated		_	94,899	1,004	-735	30		10,040	94,134	121
Conventional		38	182,598	1,864	10,220	-665		10,640	184,745	50,286
Finished Aviation Gasoline			440	1,004	10,220	-78		10,040	519	1,054
Kerosene-Type Jet Fuel			45,500	1,531		-498		3,864	43,665	39,838
Kerosene			21	5		7		0,004	19	1,766
Distillate Fuel Oil ⁶			140,635	3,456	1,752	-2,881		32,623	116,101	121,703
15 ppm sulfur and under ⁷			124,915	2,761	1,752	-3,227		25,850	106,805	89,105
Greater than 15 ppm to 500 ppm sulfur ⁷			3,721	79	1,732	56		3,660	84	6,956
Greater than 500 ppm sulfur			11,999	616		290		3,113	9,212	25,642
Residual Fuel Oil ⁸			15,784	7,768		-1,315		15,744	9,123	33,047
Less than 0.31 percent sulfur			784	1,794		-882		15,744 NA	9,125 NA	2,892
0.31 to 1.00 percent sulfur			1,971	882		400		NA NA	NA NA	5,700
Greater than 1.00 percent sulfur			13,029	5,092		-834		NA NA	NA NA	24,454
Petrochemical Feedstocks			10,345	2,023		18		-	12,350	2,857
Naphtha for Petro. Feed. Use			6,640	1,224		154		_	7,710	2,089
Other Oils for Petro. Feed. Use			3,705	799		-136		_	4,640	768
Special Naphthas			1,856	653		13		1,720	776	1,277
Lubricants			5,328	896		74		2,568	3,582	8,760
Waxes			298	119		-3		187	233	523
Petroleum Coke			26,408	140		177		14,710	11,661	7,111
Marketable			19,336	140		177		14,710	4,589	7,111
Catalyst	1		7,072					14,710	7,072	7,111
Asphalt and Road Oil			11,763	1,143		408		768	11,730	26,255
Still Gas			21,657	1,143				700	21,657	20,230
Miscellaneous Products			2,525	3		-31		160	2,399	553
	267,878	31,562	586,582	345,098	16,888	16,245	552,832	98.999	579,932	1,793,546

^{-- =} Not Applicable.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁶ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

⁼ No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.